

Name of the Issue: NTPC

1 Type of issue (IPO/ FPO) FPO  
 2 Issue size (Rs cr) 8,480.10  
 3 Grade of issue alongwith name of the rating agency Not applicable\*  
 \* Grading applicable only for initial public offerings, as per ICDR and other applicable regulations  
 4 Subscription Level (Number of times) 1.24\*  
 Source: Final Post Issue Monitoring Report.

\* The above figure is net of cheque returns, but before technical rejections;  
 Amount of subscription includes all bids received at Employee price of Rs 191 for eligible Employees, at floor price of Rs 201 for Retail Category and Non Institutional Category and above Floor Price of Rs 201 per equity share, at clearing price of Rs. 202 per equity share received from QIBs

5 QIB Holding (as a % of outstanding capital)

Particulars	%
(i) allotment in the issue - Feb 18, 2010 <sup>(1)</sup>	4.53%
(ii) at the end of the 1st Quarter immediately after the listing of the issue (March 31, 2010) <sup>(2)</sup>	11.59%
(iii) at the end of 1st FY (March 31, 2010) <sup>(2)</sup>	11.59%
(iv) at the end of 2nd FY (March 31, 2011) <sup>(2)</sup>	11.84%
(v) at the end of 3rd FY (March 31, 2012) <sup>(2)</sup>	11.68%

Source: (1) Basis of Allotment. Excludes pre-issue holding by QIBs.  
 (2) Clause 35 Reporting with the Stock Exchanges. Represents holding of "Institutions" category.

6 Financials of the issuer

Parameters	1st FY (March 31, 2010)	2nd FY (March 31, 2011)	3rd FY (March 31, 2012)
Income from operations*	50,163.3	59,505.4	65,893.7
Net Profit for the period	8,837.7	9,348.2	9,814.7
Paid-up equity share capital	8,245.5	8,245.5	8,245.5
Reserves excluding revaluation reserves	54,371.8	60,139.1	66,030.4

\* Includes net sales, other operating income and Depreciation written back (net) & Advance against Depreciation recognized as prior period sales  
 Source: Clause 41 Reporting with the Stock Exchanges. Consolidated financials.

7 Trading Status in the scrip of the issuer

Company's Equity Shares are listed on both the Bombay Stock Exchange Limited and the National Stock Exchange of India Limited.  
 The Shares have not been suspended or delisted.

Particulars	Status
(i) at the end of 1st FY (March 31, 2010)	Frequently traded
(ii) at the end of 2nd FY (March 31, 2011)	Infrequently traded
(iii) at the end of 3rd FY (March 31, 2012)	Infrequently traded

8 Change in Directors of issuer from the disclosures in the offer document

Particulars	Name of Director	Appointed / Resigned
(i) at the end of 1st FY (March 31, 2010)	NIL	
(ii) at the end of 2nd FY (March 31, 2011)	Arup Roy Choudhury	Appointment
	R.S.Sharma	Retired
	S.P.Singh	Appointment
	N.N.Misra	Appointment
	R.C.Shrivastav	Retired
	D.K.Jain	Appointment
	Chandan Roy	Retired
(iii) at the end of 3rd FY (March 31, 2012)	M. N. Buch	Tenure completed
	P. K. Sengupta	Tenure completed
	K. Dharmarajan	Tenure completed
	Shanti Narain	Tenure completed
	A K Sarwalka	Tenure completed
	Kanwal Nath	Tenure completed
	Adesh C Jain	Tenure completed
	Santosh Nautiyal	Tenure completed
	S. B. Ghosh Dastidar	Appointment
	Ajit M. Nimbalkar	Appointment
	S. R. Upadhyay	Appointment
	Rajib Sekhar Sahoo	Appointment
	Homai A. Daruwalla	Appointment
	Anol Nath Chatterji	Appointment
Sushil Khanna	Appointment	

Source: Stock Exchange filings

9 Status of implementation of project/ commencement of commercial production

(i) as disclosed in the offer document

Details of Estimated Schedule of Implementation of Project forming part of the Objects of the Issue as per the Prospectus:

N.A. (Offer for sale)

Source: Prospectus dated February 9, 2010

(ii) Actual implementation

N.A

(iii) Reasons for delay in implementation, if any

N.A

10 Status of utilization of issue proceeds

N.A (Offer for sale)

11 Comments of monitoring agency, if applicable

(a) Comments on use of funds

(b) Comments on deviation, if any, in the use of proceeds of the issue from the objects stated in the offer document

(c) Any other reservations expressed by the monitoring agency about the end use of funds

N.A (Offer for sale)

12 Pricing Data

Issue floor price (Rs): 201 (Rs. 201 for Retail and Non Institutional Bidders, Rs 191 for eligible employees, Clearing price of Rs 202 for Qualified Institutional Buyers)

Price parameters	At close of listing day	At close of 30th calendar day from listing day <sup>(1)</sup>	At close of 90th calendar day from listing day <sup>(2)</sup>	As at March 31, 2010 <sup>(4)</sup>			As at March 31, 2011			As at March 31, 2012 <sup>(6)</sup>		
	February 19, 2010	March 22, 2010	May 19, 2010	Closing price	High <sup>(5)</sup>	Low <sup>(5)</sup>	Closing price	High <sup>(5)</sup>	Low <sup>(5)</sup>	Closing price	High	Low
Market Price	201.80	201.80	201.80	207.25	208.35	197.00	193.10	222.30	168.30	162.75	193.10	152.05
NSE - S & P CNX Nifty	4,844.90	5,205.20	4,919.65	5,249.10	5,329.55	4,805.55	5,833.75	6,338.50	4,786.45	5,295.55	5,944.45	4,531.15
CNX Energy <sup>(3)</sup>	8,712.11	8,858.11	8,617.39	9,020.84	9,026.62	8,615.19	9,480.65	10,195.42	8,426.65	7,557.20	9,525.90	6,968.10

Source: Stock Exchange data

(1) 30th calendar day has been taken as listing date plus 29 calendar days say (Since 30th day was a holiday the following trading day has been considered)

(2) 90th calendar day has been taken as listing date plus 89 calendar days

(3) NTPC is part of CNX Energy

(4) From February 19, 2010 (date of listing of Issuer's shares) to March 31, 2010

(5) High and Low prices based on intra day prices (except for CNX Energy where closing prices have been considered)

(6) As March 31, 2012 was a holiday, prices have been taken as of March 30, 2012

13 Basis for Issue Price

Accounting ratio	As disclosed in the offer document*	At the end of 1st FY (March 31, 2010)**	At the end of 2nd FY (March 31, 2011)***	At the end of 3rd FY (March 31, 2012)****
EPS	Issuer:			
	NTPC	10.60	10.59	11.34
	Peer Group:			
	Tata Power	33.70	39.60	39.70
	Reliance Infrastructure Limited	52.10	47.00	40.40
	NHPC Limited	0.90	1.70	1.80
	Reliance Power Limited	1.10	1.10	1.00
Industry Avg:	N.A.	N.A.	N.A.	
P/E	Issuer:			
	NTPC	19.60	19.60	17.50
	Peer Group:			
	Tata Power	39.10	34.70^	33.60^^
	Reliance Infrastructure Limited	19.80	21.30^	17.10^^
	NHPC Limited	N.A.	17.90^	14.10^^
	Reliance Power Limited	133.30	135.90^	130.40^^
Industry Composite:	23.70	18.70#	16.90##	
RoNW	Issuer:			
	NTPC	14.30%	14.00%	13.40%
	Peer Group:			
	Tata Power	8.20%	8.20%	9.70%
	Reliance Infrastructure Limited	10.20%	10.20%	7.40%
	NHPC Limited	6.20%	6.10%	10.10%
	Reliance Power Limited	1.40%	1.40%	0.90%
Industry Avg:	N.A.	N.A.	N.A.	
NAV per share based on balance sheet	Issuer:			
	NTPC	69.58	75.72	82.34
	Peer Group:			
	Tata Power	369.40	421.30	448.40
	Reliance Infrastructure Limited	499.90	577.10	642.60
	NHPC Limited	17.80	18.90	20.00
	Reliance Power Limited	57.50	58.70	56.70
Industry Avg:	N.A.	N.A.	N.A.	

\* Source: As disclosed in Prospectus dated Feb 9, 2010

\*\* Source: Capital Market Vol. XXVI/08 dated June 14 - 27, 2010 except for Issuer for which ratios are based on annual report

\*\*\* Source: Capital Market Vol. XXVI/09 dated June 27 - Jul 10, 2011 except for Issuer for which ratios are based on annual report

\*\*\*\* Source: Capital Market Vol. XXVII/10 dated Jul 09 - 22, 2012 except for Issuer for which ratios are based on annual report

Key ratios for the issuer (standalone) have been calculated as follows:

(i) EPS - As reported by the Company in its Annual Report.

(ii) P/E - NSE Closing Price as of March 31 of each year / EPS.

(iii) RoNW - Profit After Tax / Closing networth

(iv) NAV per share - Closing Networth / Shares Outstanding as of fiscal year end.

\*Computed based on the market price on NSE as on March 31, 2010 and EPS for the year ended March 31, 2010 as reported in Capital Market Vol. XXVI/08 dated June 14 - 27, 2010

\*\*Computed based on the market price on NSE as on March 31, 2011 and EPS for the year ended March 31, 2011 as reported in Capital Markets, Vol.XXVI/09 dated Jun 27 - Jul 10, 2011

\*\*\*Computed based on the market price on NSE as on March 30, 2012 and EPS for the year ended March 31, 2012 as reported in Capital Markets, Vol.XXVII/10 dated Jul 09 - 22, 2012

# P/E based on trailing 12 months earnings for the entire industry (Industry - Power generation and supply) as reported in Capital Markets, Vol. XXVI/08 dated June 14 - 27, 2010

## P/E based on trailing 12 months earnings for the entire industry (Industry - Power generation and supply) as reported in Capital Markets, Vol.XXVI/09 dated Jun 27 - Jul 10, 2011

### P/E based on trailing 12 months earnings for the entire industry (Industry - Power generation and supply) as reported in Capital Markets, Vol.XXVII/10 dated Jul 09 - 22, 2012 and based on unaudited information for certain companies

#### 14 Any other material information

Information	Date
The Board of Directors of the Company, at its meeting held on March 19, 2012, accorded investment approval for the following: (i) Mouda Super Thermal Power Project (2X600MW) to be implemented in the State of Maharashtra at an appraised current estimated cost not exceeding Rs. 7921.47 cr (ii) Solapur Super Thermal Power Project (2X600MW) to be implemented in the State of Maharashtra at an appraised current estimated cost not exceeding Rs. 9395.18 cr	30-Mar-12
Unit-IV of 500 MW of Simhadri Super Thermal Power Project has been commissioned on March 30, 2012 at 07:09 Hrs. With this, the total capacity of NTPC group has become 37,014 MW.	30-Mar-12
Unit I of 500 MW of Vallur Thermal Power Project of NTPC Tamil Nadu Energy Co. Ltd. a JV of NTPC Ltd. and TNEB has been commissioned on March 28, 2012 at 23:47 Hrs. With this, the total capacity of NTPC group has become 36,514 MW.	29-Mar-12
Signed a Commercial Interest Reference Rate (CIRR) based fixed interest rate term loan facility backed by Euler Hermes of EUR 72.5 million with KfW, Germany on March 22, 2012. The loan shall be utilized to fund the capital expenditure on Barh, Stage-II project located in the state of Bihar. The loan has a door to door maturity of 14 years.	26-Mar-12
Signed a loan facility of USD 100 million with Mizuho Corporate Bank Ltd. on March 16, 2012. The proceeds of the loan shall be applied towards capital expenditure for procurement of goods and services for the ongoing and new projects, coal mining projects and renovation and modernization of stations. The loan has a door to door maturity of 7 years.	20-Mar-12
*NTPC's appeal has been allowed in the Hon'ble Supreme Court of India in the case against Ansaldo Caldale Boilers India Private Limited & Another on February 16, 2012 and the impugned judgement of High Court has been set aside. In this regard, following may noted: (i) Based on the directive dated September 04, 2009 of Government of India regarding bulk tendering by NTPC, the bids for Steam Generator and Steam Turbine Generator packages of 660 MW Bulk Tender for Mouda STPP (2X660MW), Solapur STPP (2X660MW), Nabinagar STPP (3X660MW), Meja TPP (2X660MW) and Raghunathpur TPP (2X660MW) were invited separately on October 16, 2009. (ii) Four parties namely BHEL, L&T MHI, BGR Energy Limited and Ansaldo Caldale Boilers India Private Limited (Ansaldo) participated in the bidding for SG Package. During the Techno Commercial evaluation, the bid of Ansaldo was rejected since it did not satisfy the tender condition in respect of qualification. (iii) In January 2011, Ansaldo approached Delhi High Court seeking relief against their disqualification. The Delhi High Court pronounced judgment in March 2011 directing NTPC to allow Ansaldo to participate in Stage-II (Price) bidding. (iv) Aggrieved by the judgment of the Delhi High Court, NTPC filed Special Leave Petition (SLP) in Hon'ble Supreme Court of India on March 09, 2011 against the decision of the High Court.	17-Feb-12
Signed a Joint Venture Agreement with Bangladesh Power Development Board (BPDP) on January 29, 2012 with the objective of setting up and implementing 1320 MW coal based power plant(s) in Bangladesh to cater to the growing power requirements of Bangladesh. This project will be developed through a 50:50 Joint Venture Company between NTPC Limited and BPDP on Build, Own and Operate basis.	30-Jan-12
Board of Directors of the Company at its meeting held on December 28, 2011, has accorded the investment approval for the following: (i) Kudgi Super Thermal Power Project (3 X 800 MW) to be implemented in the state of Karnataka at an appraised current estimated cost of Rs. 15166.19 Crore subject to environmental clearance of Ministry of Environment and Forests (MOEF). (ii) Vindhyachal Super Thermal Power Project, Stage-V (1 X 500 MW) to be implemented in the state of Madhya Pradesh at an appraised current estimated cost of Rs. 3180.40 Crore subject to environmental clearance of Ministry of Environment and Forests (MOEF). Stage-I (6 X 210 MW) Stage-II (2 X 500 MW) and Stage - III (2 X 500 MW) of the project are under commercial operation. Stage-IV (2 X 500 MW) of the project is currently under construction.	29-Dec-11
Unit # 2 of 660 MW of Sipat Super Thermal Power Project has been commissioned on December 24, 2011 at 13:27 Hrs. With this, the total capacity of NTPC group has become 36,014 MW. With the commissioning of this unit, the total installed capacity of Sipat Super Thermal Power Project has become 2,320 MW.	26-Dec-11
Signed a Contract Agreement with Electricity Generation Company of Bangladesh Ltd (EGCB) worth 8.8 Million USD (Rs. 43 Cr)	14-Dec-11
Unit-II of 500 MW of Indira Gandhi Super Thermal Power Project at Jhajjar of Aravali Power Company Pvt. Ltd. (APCPL) a JV of NTPC Ltd., Haryana Power Generation Corporation Ltd. and Indraprastha Power Generation Co. Ltd. has been commissioned on November 05, 2011 at 04:58 PM. With this, the total capacity of NTPC group has become 35,354 MW. With the coming of Unit-II, the total installed capacity of Indira Gandhi Super Thermal Power Project has become 1,000 MW.	7-Nov-11
With reference to the earlier announcement dated November 24, 2010 about the signing of Joint Venture Agreement, National Thermal Power Corporation Ltd has now informed BSE that a Joint Venture Company under the name 'Pan-Asian Renewables Private Ltd' has been incorporated on October 14, 2011 amongst NTPC Ltd. (NTPC), Asian Development Bank (ADB) and Kyuden International Corporation, a wholly owned subsidiary of Kyushu Electric Power Company Inc. (Kyushu) NTPC, ADB and Kyushu shall initially contribute in the ratio of 50:25:25 in the equity share capital of the Company. The Company has been incorporated to develop renewable energy projects and initially establish over a period of three years a portfolio of about 500 MW of Renewable Power Generation resources in India.	17-Oct-11
Unit # 1 of 660 MW of Sipat Super Thermal Power Station Stage-I is declared on commercial operation w.e.f. 00:00 Hrs. of October 01, 2011. With this the commercial capacity of Sipat Super Thermal Power Station (Stage-I & II) is 1660 MW and that of NTPC is 30990 MW	1-Oct-11
A 50:50 Joint Venture Company between NTPC Limited and Ceylone Electricity Board, Sri Lanka has been incorporated in the name of "Trincomalee power Company Limited" on September 26, 2011 in Sri Lanka. The Joint Venture Company shall set up 2x250 MW Coal based power project in Trincomalee Region in Sri Lanka.	27-Sep-11
Unit # 3 of 500 MW of Simhadri Super Thermal Power Project is declared on commercial operation w.e.f. 00:00 Hrs of September 16, 2011. With this the commercial capacity of Simhadri is 1500 MW and that of NTPC is 30330 MW.	16-Sep-11
The Company and Ceylon Electricity Board (CEB), Sri Lanka signed the Joint Venture Agreement on September 06, 2011 in Colombo for setting up a 500 MW (2 X 250 MW) coal based power station at Sampur, Trincomalee in the Eastern Province of Sri Lanka. A Joint Venture Company (JVC) would be incorporated in Sri Lanka, with equal equity (50:50) contributions by NTPC and CEB, for implementation of the power project.	6-Sep-11

The Office of the Comptroller & Auditor General of India, through Letter dated August 16, 2011 appointed the following firm(s) of Chartered Accountants as the Joint Statutory Auditors of the Company for the year 2011-12 : (a) M/s. O. P. Bagla & Co., Chartered Accountants, New Delhi; (b) M/s. K. K. Soni & Co., Chartered Accountants, New Delhi; (c) M/s. P. K. F. Sridhar & Santhanam, Chartered Accountants, Hyderabad; (d) M/s. V. Sankar Aiyar & Co., Chartered Accountants, Mumbai; (e) M/s. Ramesh C. Agrawal & Co., Chartered Accountants, Allahabad; (f) M/s. A. R. & Co., Chartered Accountants, New Delhi.	26-Aug-11
With reference to earlier announcement dated January 30, 2006, National Thermal Power Corporation Ltd has now informed BSE that Ministry of Coal, Government of India, through letter dated June 14, 2011, has conveyed the decision of Government to de-allocate Kerandari, Chatti Bariatu and Chatti Bariatu (South) Coal Blocks allocated to NTPC under Section 3(3)(a)(iii) of the Coal Mines (Nationalisation) Act, 1973 due to delay in the development of Coal Blocks. Further, Ministry of Coal has also decided to de-allocate Brahmini and Chichro Patsimal Coal Block allocated to a JV Company formed between CIL and NTPC due to delay in development of Coal Block. However, NTPC has represented to the Ministry of Coal, Government of India to review the decision of de-allocation of coal blocks. NTPC, through letter dated June 28, 2011, has informed Ministry of Coal that NTPC is going ahead with all the project activities of these Coal Blocks. Secretary (Ministry of Power) has also requested Secretary (Coal) to review the Government's decision of de-allocation of coal and restore it to NTPC.	22-Jul-11
Signed an MOU with Government of Kerala on July 18, 2011, with the objective to plan and develop around 200 MW Wind Energy based Power Projects in the State of Kerala in association with Government of Kerala, on Build, Own & Operate (BOO) basis using state-of-the-art technology subject to establishment of techno-commercial viability. Out of total 200 MW, first 80MW wind energy projects will be developed on fast track basis at Ramakkalmadu by NTPC.	18-Jul-11
NTPC Ltd. has priced on July 07, 2011 USD 500 million Fixed Rate Senior Unsecured Notes under its USD 1 billion MTN Programme. The Notes carry a coupon of 5.625% p.a. payable semi annually and are due for maturity on July 14, 2021. NTPC Ltd. has also signed a Loan Agreement of Rs 10,000 crore with State Bank of India on July 07, 2011. The rupee term loan has a door to door maturity of 12 years with a drawdown period of 4 years. The above loans shall be utilized for financing the capital expenditure of ongoing/ new projects of the Company.	8-Jul-11
Unit # 1 of 660 MW of Sipat Super Thermal Power Project has been commissioned on June 28, 2011 at 04:27 Hrs. With this, the total capacity of NTPC group has become 34,854 MW. This is the first super-critical 660 MW unit of NTPC which has been added to the capacity. With the coming of this unit, the total installed capacity of Sipat Super Thermal Power Project has become 1,660 MW.	28-Jun-11
Unit # 3 of 500 MW of Simhadri Super Thermal Power Project has been commissioned on March 31, 2011 at 1801 Hrs. With this, the total capacity of NTPC group has become 34,194 MW. With the coming of unit # 3, the total installed capacity of Simhadri Super Thermal Power Project has become 1,500 MW.	31-Mar-11
Unit # 3 of 500 MW of Simhadri Super Thermal Power Project has been successfully synchronised with grid at 00:58 Hrs of March 29, 2011 on coal firing.	29-Mar-11
Unit # 6 of 500 MW of Farakka Super Thermal Power Station has been commissioned on March 23, 2011 at 2:20 Hrs. With this, the total capacity of NTPC group has become 33,694 MW. With the coming of unit # 6, the total installed capacity of Farakka Super Thermal Power Station has become 2,100 MW.	23-Mar-11
Unit-VII of 500 MW of Korba Super Thermal Power Project, Stage-III is declared on commercial operation w.e.f. 00:00 Hrs of March 21, 2011.	21-Mar-11
1. The Unit-I of 500 MW of Indira Gandhi Super Thermal Power Project at Jhajjar of Aravalli Power Company Private Limited (APCPL) a JV of NTPC Limited, Haryana Power Generation Corporation Limited, Govt. of Haryana and Indraprastha Power Generation Company, Govt. of Delhi is declared on commercial operation w.e.f. 00:00 Hrs of March 05, 2011. 2. The Unit-VI of 500 MW of Farakka Super Thermal Power Station has been successfully synchronised on coal at 05:20 AM on March 07, 2011. During Quarter IV of 2010-2011 this is the second unit synchronised, after the synchronization of Unit-I of Sipat Super Thermal Power Station, Sipat-I (3x660MW) on February 18, 2011.	7-Mar-11
Announced the winding up of its shell company Pipavav Power Development Company Limited (PPDCL) following receipt of consent from the Registrar of Companies	1-Feb-11
A Joint Venture Company between NTPC Ltd. (NTPC) and Nuclear Power Corporation of India Ltd. (NPCIL) has been incorporated on January 27, 2011 under the name 'Anushakti Vidhyut Nigam Ltd' (Company). NPCIL shall hold 51% of the equity share capital and NTPC shall hold the balance 49% of the equity share capital of the Company. This Company has been formed for the purpose of development of nuclear power projects in the country within the framework of Atomic Energy Act, 1962.	27-Jan-11
Unit # 7 of 500 MW of Korba Super Thermal Power Station has been commissioned on December 26, 2010 as per schedule. With this, the total capacity of NTPC group exceeds 33,000 MW. The installed capacity of NTPC group has become 33,194 MW. With the coming of unit#7, the total installed capacity of Korba Super Thermal Power Station has become 2600 MW.	27-Dec-10
NTPC's wholly owned subsidiary NTPC Vidhyut Vyapar Nigam Limited (NWN), was appointed as the Nodal Agency, by Ministry of Power (MoP), Government of India, for the Phase - I of the Jawaharlal Nehru National Solar Mission (JNNSM), launched by the Hon'ble Prime Minister of India on 11th January, 2010, with a target for putting into Operation 1000 MW of Grid Connected Solar Power Projects upto 2013. The role of NWN envisages Purchase of Solar Power from Solar Power Developers (SPDs) and bundling the same with equivalent Capacity of Unallocated power from NTPC Coal Stations to be allocated by MoP for Sale to State Utilities / DISCOMs. NWN has conducted Selection and bidding process and has received an overwhelming response. The Board of NVVN in its meeting held on December 17, 2010, approved the proposal for entering PPA with 37 Solar Power Developers for a cumulative Capacity of 620 MW comprising 30 SPDs for 150 MW of Solar PV Projects and 7 SPDs for Solar Thermal Projects of 470 MW Capacity under Phase I, Batch I of the Jawaharlal Nehru National Solar Mission. This is in addition to the already tied up solar capacity of 84 MW under the Migration Scheme of MNRE under JNNSM. The Power Purchase Agreements are expected to be signed before the first anniversary of the launch of the JNNSM.	20-Dec-10
Ministry of Power has allowed 15% of power to be sold outside long term PPA (Power Purchase Agreement) in respect of each of Unit No.7 of 500MW Korba Super Thermal Power Project and unit No.6 of 500 MW of Farakka Super Thermal Power Project. The balance power will be sold through PPAs to be entered by NTPC Limited with State Power Utilities. NTPC has also signed a Power Purchase Agreement with West Bengal State Electricity Distribution Company Limited (WBSEDCL) for off-take of power from Katwa Super Thermal Power Project (800 x 2 MW) located at Bardwan District of West Bengal.	14-Dec-10
Pursuant to investment approval of Pakri Barwadih Coal Mining Project (PB CMP), Thiess Minex India Pvt. Ltd. has been appointed as Mine Developer cum Operator for Pakri Barwadih Coal Mining Project for a period of 27 years. Peak annual production of the PB CMP will be 15 Million MT.	1-Dec-10
The Company has signed a Facility Agreement for USD 300 million with Bank of Tokyo-Mitsubishi UFJ Ltd. having a door-to-door maturity of 7 years, to part finance the capital expenditure on its ongoing and new projects and renovation and modernization of stations. The Agreement was executed by Sh. A. K. Singhal, Director (Finance) on behalf of NTPC at Singapore on November 30, 2010.	1-Dec-10
The Company had been conferred on December 01, 2010 with PSU Excellence Award, 2010 in the 'Best Financial Performance' category by Indian Chamber of Commerce along with Deloitte. The award was given by Honorable Minister of Heavy Industries & Public Enterprises, Shri Vilasrao Deshmukh	1-Dec-10
Unit VII of 500 MW of Korba Super Thermal Power Station has been successfully synchronised with grid at 1714 hrs on 25th Nov. 2010	25-Nov-10

A Joint Venture Agreement has been signed on November 24, 2010 between NTPC Ltd. (NTPC), Asian Development Bank (ADB) and Kyuden International Corporation (Kyushu) to form a Joint Venture Company (JVC) in NCT of Delhi to develop projects and establish over a period of three years a portfolio of about 500 MW of Renewable Power Generation in India. Initially, JVC shall primarily develop wind power and small hydroelectric power projects and future may also develop other renewable power generation resources. The JVC may develop projects outside India in Developing Member Countries only. NTPC, ADB and Kyushu shall contribute in the ratio of 50:25:25 in the equity share capital of the Company. The initial authorised share capital of the Company would be Rs. 6.5 Crore and the paid-up share capital would be Rs. 1 Crore.	24-Nov-10
Board of Directors of the Company at its meeting held on November 12, 2010, has accorded investment approval for Pakri Barwadih Coal Mining Project (15 Million Tonnes Per Annum) at current estimated cost as of 1st Quarter 2010 price level of Rs. 3193.86 crore (including Interest During Construction, Financing Charges and Working Capital Margin). Pakri Barwadih coal block is located in Hazaribagh district of Jharkhand State. This coal block was allotted to NTPC on October 11, 2004 Key activities like approval of mining plan, Rehabilitation Action Plan, arrangements for power supply, notifications for land acquisitions under CBA Act have been completed. The activities like payment disbursement for land, CHP award etc are in progress. The Mine would likely to start production during 2012.	12-Nov-10
The Company had executed an MOU with Ministry of Railways on October 31, 2010, for setting up a 1,320 MW (2x660 MW) Coal Based Thermal Power Project at Adra in West Bengal through a Joint Venture Company. 100% power generated from the project shall be supplied to the Railways subject to approval by Government of India through a Power Purchase Agreement to be executed between the Railways and the Joint Venture Company.	1-Nov-10
The Company had executed an MOU with Govt. of Madhya Pradesh and MP Power Trading Company (MP Tradeco) on October 22, 2010, for setting up 3,960 MW (6x660 MW) Coal Based Thermal Power Project near village Barethi, District Chhatarpur in Madhya Pradesh for the benefit of Bundelkhand region.	25-Oct-10
The first 500 MW unit of Indira Gandhi Super Thermal Power Project at Jhajjar of Aravali Power Company Pvt. Ltd. (APCPL) a JV of NTPC Ltd, Haryana Power Generation Corporation Ltd., Govt. of Haryana and Indraprastha Power Generation Company, Govt. of Delhi has been successfully synchronised with grid at 2328 hrs Oct 10, 2010.	11-Oct-10
The Company has executed a Memorandum of Understanding with Government of Punjab and Punjab State Power Corporation Ltd. on October 07, 2010 for setting up 2640 MW (4x660MW) coal based Thermal Power Project at Gidarbaha in the State of Punjab. The Project shall be set up as regional power project by NTPC. This shall be the first power project in the State of Punjab by NTPC.	8-Oct-10
An MOU has been signed on August 30, 2010 between NTPC Ltd. and Bangladesh Power Development Board (BPDB) on mutual co-operation between the parties for development of Power Sector in Bangladesh. NTPC may set up a 1320 MW coal based power plant in Bangladesh in joint venture with BPDB, subject to techno economic viability, for mitigating the power shortage of Bangladesh. NTPC will also provide training & development to human resources of BPDB and enhancement of productivity and efficiency of their existing power stations.	1-Sep-10
NTPC has prepared its Long Term Corporate Plan to set the goals and targets for the period up to 2032. The Corporate Plan has been approved and adopted by NTPC Board in its meeting held on June 21, 2010. NTPC has set for itself a target to have an installed power generating capacity of 1,28,000 MW by the year 2032. The capacity will have a diversified fuel mix comprising 56% coal, 16% gas, 11% nuclear and 17% renewables (including hydro). Therefore, by 2032 non-fossil fuel based generation capacity shall make up nearly 28% of NTPC's portfolio. However, it is clarified that the actual results may vary materially from those expressed or implied in the Corporate Plan due to risks or uncertainties associated therewith depending upon economic conditions, government policies and other incidental factors.	2-Aug-10
Unit # 6 of 490 MW of National Capital Thermal Power Project, Dadri has commenced commercial operation w.e.f. 00:00 Hrs of July 31, 2010. With the commercial operation of this unit, the commercial capacity of NCTPP, Dadri is 1820 MW.	2-Aug-10
The Unit # 6 of 490 MW of National Capital Thermal Power Project, Dadri after synchronization on 16.07.2010, has been commissioned on 30.07.2010 at 8:26 Hrs. With this, the total capacity of NTPC group exceeds 32,000 MW. The installed capacity of NTPC group has become 32,194 MW. This was the second unit planned to provide power to Common Wealth Games to be organized in Delhi in October 2010	30-Jul-10
Unit # 6 of 490 MW of National Capital Thermal Power Project, Dadri was synchronized with coal on July 16, 2010. This was the second unit planned to provide power to Common Wealth Games to be organized in Delhi in October 2010. It is expected to achieve full load shortly.	17-Jul-10
Signed Production Sharing Contracts (PSCs) on June 30, 2010 with the Govt of India for oil/gas exploration blocks awarded under eighth round of bidding under New Exploration Licensing Policy (NELP-VIII).	6-Jul-10
Government of India, Deptt. of Public Enterprises, Ministry of Heavy Industries & Public Enterprises vide Office Memorandum dated May 19, 2010 has conveyed grant of Maharatna status to NTPC apart from three other Central Public Sector Enterprises (CPSES). Since, presently NTPC has requisite number of non-official Directors on its Board, therefore, only NTPC is eligible to exercise delegated Maharatna powers. Consequent upon grant of Maharatna status, the Board of Directors of NTPC shall be, inter-alia, empowered to make equity Investment to establish financial joint ventures and wholly-owned subsidiaries and undertake mergers & acquisitions, in India or abroad, subject to a ceiling of 15% of the net worth, limited to Rs. 5000 crore in one project as against earlier limit of Rs. 1000 crore. The exercise of Maharatna powers would be subject to the same conditions and guidelines as laid down by the Government in respect of Navratna CPSEs from time to time.	20-May-10
A Joint Venture Company between NTPC Ltd. (NTPC) and Coal India Ltd. (CIL) has been incorporated on April 27, 2010 under the name "CIL NTPC Urja Pvt. Ltd." (Company). NTPC and CIL shall contribute equally in the equity share capital of the Company. This Company has been formed to carry on the business of acquisition in part or full, of green field or operational Coal/ Lignite mine blocks in India and abroad and development of all kinds of Coal/ lignite mining for supply of fuels to the Company, NTPC and other buyers.	28-Apr-10
Joint Venture Agreement has been executed on April 27, 2010 between NTPC Ltd. and Nuclear Power Corporation of India Ltd. (NPCIL) for formation of a Public Limited Company to set up nuclear power project with two nuclear reactor units which may be extended to setting-up additional Nuclear Power Projects subject to techno-economic viability. The proposed Joint Venture Company (JVC) will be a subsidiary of NPCIL in which NPCIL shall hold 51% equity and the balance 49% will be held by NTPC Ltd. The core benefit of nuclear power is that it is a reliable, safe and green source of energy and is also seen as an alternative solution to the issues of global warming as well as the rising fuel security crisis.	27-Apr-10
500 MW Unit-3 of Kahalgaon Super Thermal Power Project - Stage II (3X500 MW) has commenced commercial operation w.e.f. 00.00 Hrs of March 20, 2010. With the commercial operation of this unit, the commercial capacity of Kahalgaon Super Thermal Power Project is 2340 MW.	22-Mar-10

Source: Stock exchange Filings - For further information please refer stock exchange websites www.bseindia.com and www.nseindia.com

Note: The above track record has been updated upto March 31, 2012 since three financial years have elapsed from the date of listing.